



OCT 14 2020

LT Environmental, Inc.

4600 West 60th Avenue
Arvada, Colorado 80003
303.433.9788

October 12, 2020

United States Environmental Protection Agency Region 8
Director, Air and Toxics Technical Enforcement Program
Office of Enforcement, Compliance, and Environmental Justice
Mail Code 8ENF-AT
1595 Wynkoop Street
Denver, Colorado 80202-1129

**RE: NSPS Subpart OOOOa Annual Report
Wiepking-Fullerton Energy, LLC**

To Whom It May Concern:

On behalf of Wiepking-Fullerton Energy, LLC (Wiepking), LT Environmental, Inc. (LTE) is submitting the attached annual report in accordance with 40 Code of Federal Regulations (CFR) New Source Performance Standard (NSPS) Subpart OOOOa. This report covers the August 2, 2019, through August 1, 2020, reporting period for the Good Deal #13 and Ma-State #3 tank batteries. The Good Deal #13 well was shut in during March 2020 and subsequently plugged and abandoned.

Attachment 1 includes the appropriate portions of the EPA provided reporting template, and the signed certification of completeness by a responsible official is included in Attachment 2.

Please do not hesitate to contact me 720-384-7365 or acole@ltenv.com if you have any questions or require additional information.

Sincerely,

LT ENVIRONMENTAL, INC.

Aimee Cole
Project Environmental Scientist

cc: Linda Boone – Wiepking-Fullerton Energy, LLC

Attachments:

Attachment 1	NSPS OOOOa Annual Report
Attachment 2	Certification by Responsible Official





ATTACHMENT 1: NSPS OOOOa ANNUAL REPORT

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION									
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (\$60.5420a(b)(1)(i))	Facility Site Name * (\$60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (\$60.5420a(b)(1)(i))	Address of Affected Facility * (\$60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation *	Zip Code *
1	Wiepking-Fullerton Energy, LLC	Good Deal #13 Tank Battery	05-073-06709	SWSW Sec. 16 T10S R55W	Not Applicable	Not Applicable	Lincoln	CO	Not Applicable
2	Wiepking-Fullerton Energy, LLC	Ma-State #3 Tank Battery	05-073-06547	NWSW SEC. 24-T10S-R56W	Not Applicable	Not Applicable	Lincoln	CO	Not Applicable

The asterisk (*) next to each field indicates that the corresponding field is required.

ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)				REPORTING INFORMATION		PE Certification	ADDITIONAL INFORMATION	
Responsible Agency Facility ID (State Facility Identifier)	Description of Site Location (\$60.5420a(b)(1)(i))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(i))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (\$60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (\$60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (\$60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
CDPHE AIRS ID: 073-0162	South 2 miles at the intersection of Hwy 287 and County Road 26. East on access road for approximately 1.6 miles into location.	39.17384	-103.56371	8/2/2019	8/1/2020		PE certification not applicable to fugitive emissions.	
CDPHE AIRS ID: 073-0104	South 3.2 miles at the intersection of Hwy 287 and County Road 26. East on access road for approximately 2 miles, northeast into location.	39.16246	-103.619641	8/2/2019	8/1/2020		PE certification not applicable to fugitive emissions.	

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report

For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, an owner or operator must include the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	Identification of Each Affected Facility * (\$60.5420a(b)(1))	Date of Survey * (\$60.5420a(b)(7)(i))	Survey Begin Time * (\$60.5420a(b)(7)(ii))	Survey End Time * (\$60.5420a(b)(7)(iii))	Name of Surveyor * (\$60.5420a(b)(7)(iii))	Ambient Temperature During Survey * (\$60.5420a(b)(7)(iv))	Sky Conditions During Survey * (\$60.5420a(b)(7)(iv))	Maximum Wind Speed During Survey * (\$60.5420a(b)(7)(iv))	Monitoring Instrument Used * (\$60.5420a(b)(7)(v))
1	Good Deal #13 Tank Battery	8/30/2019	7:30	7:40	Nathaniel Robinson	56	90% Cloud Cover	3.1 mph	FLIR GF320
2	Ma-State #3 Tank Battery	8/30/2019	9:14	9:20	Nathaniel Robinson	61	90% Cloud Cover	3.4 mph	FLIR GF320
2	Ma-State #3 Tank Battery	3/10/2020	12:16	12:22	Leonard Robinson	54	50% Cloud Cover	7.4 mph	FLIR GF320

The asterisk (*) next to each field indicates that the corresponding field is required.

Deviations From Monitoring Plan (If none, state none.) * (\$60.5420a(b)(7)(vi))	Type of Component for which Fugitive Emissions Detected * (\$60.5420a(b)(7)(vii))	Number of Each Component Type for which Fugitive Emissions Detected * (\$60.5420a(b)(7)(viii))	Type of Component Not Repaired as Required in §60.5397a(h) * (\$60.5420a(b)(7)(ix))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (\$60.5420a(b)(7)(x))	Type of Difficult-to-Monitor Components Monitored * (\$60.5420a(b)(7)(xi))	Number of Each Difficult-to-Monitor Component Type Monitored * (\$60.5420a(b)(7)(xii))	Type of Unsafe-to-Monitor Component Monitored * (\$60.5420a(b)(7)(xiii))	Number of Each Unsafe-to-Monitor Component Type Monitored * (\$60.5420a(b)(7)(xiv))
None	None	0	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
None	PRD/Enardo	1	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
None	None	0	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable

The asterisk (*) next to each field indicates that the corresponding field is required.

					OGI	Compressor Station Affected Facility Only	
Date of Successful Repair of Fugitive Emissions Component * (\$60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (\$60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (\$60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (\$60.5420a(b)(7)(xi))	Type of Instrument Used to Resurvey Repaired Components Not Repaired During Original Survey * (\$60.5420a(b)(7)(xii))	Training and Experience of Surveyor * (\$60.5420a(b)(7)(iii))	Was a monitoring survey waived under § 60.5397a(g)(5)? * (\$60.5420a(b)(7))	If a monitoring survey was waived, the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived. * (\$60.5420a(b)(7))
Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Infrared Training Center ID# 83705/ Certified since 2015	Not Applicable	Not Applicable
9/4/2020	Not Applicable	Not Applicable	Not Applicable	Method 21	Infrared Training Center ID# 83705/ Certified since 2015	Not Applicable	Not Applicable
Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Infrared Training Center ID# 83009/ Certified since 2014	Not Applicable	Not Applicable



ATTACHMENT 2: CERTIFICATION BY RESPONSIBLE OFFICIAL

Responsible Official

Name: (Last) Wiepking (First) Jeff (MI) _____

Title Manager

Street or P.O. Box 96 Glenmoor Lane

City Englewood State CO ZIP 80113

Telephone (303) 789 - 1798 Facsimile () _____

Certification of Truth, Accuracy and Completeness (to be signed by the responsible official)

I certify under penalty of law, based on information and belief formed after reasonable inquiry, the statements and information contained in these documents are true, accurate and complete.

Name (signed)  _____

Name (typed) Jeff Wiepking Date: 10 12 20